

Optional Requirement

REQUIREMENTS: CORE CARBON PRINCIPLES LABELLING OF GOLD STANDARD VERIFIED EMISSION REDUCTIONS

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SUMMARY

This document outlines the requirements and procedure for design-certified projects to seek Core Carbon Principles (CCP) labelling of Gold Standard Verified Emission Reductions (GSVERs). It applies to design-certified projects, Programmes of Activities (PoAs), and Voluntary Project Activities (VPAs) seeking CCP labelling of issued GSVERs. This also includes cases wherein which methodology updates involve changes to either the methodology version or the methodology itself.

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Requirements: CCP labelling of GSVERs V1.0 Requirements: CCP labelling of GSVERs V2.0

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1| SCOPE AND APPLICABILITY

1.1 | Scope

- 1.1.1 | This document outlines the requirements and procedures to enable CCP labelling of GSVERs.
- 1.1.2 | It applies to all Gold Standard for the Global Goals (GS4GG) design-certified projects, PoAs, or VPAs—referred to as "projects" hereafter—seeking CCP labelling of:
 - a. GSVERs issued to a project that has applied a methodology version approved by the Integrity Council for the Voluntary Carbon Market (ICVCM), or
 - b. GSVERs to be issued to a project retroactively (up to a maximum of two years) when updating methodology version to an ICVCM-approved methodology version or new approved methodology, i.e., methodology update.

1.2 | Applicability Requirement

- 1.2.1 | The requirements and procedures outlined in this document shall apply when:
 - a. An applied methodology version is approved as is by ICVCM and requires no updates to the project design (e.g., projects applying ICVCM-approved version 9 of the <u>Clean Development Mechanism</u> (<u>CDM</u>) AMS III.G and complying with the conditions associated with ICVCM approval).
 - b. A project needs revisions or updates to comply with an ICVCM-approved methodology version (e.g., projects applying ICVCM-approved version 4 of the methodology Reduced Emissions From Cooking And Heating Technologies And Practices To Displace Decentralised Thermal Energy Consumption (TPDDTEC), in which an update to fraction of non-renewable biomass (fNRB) values is required to demonstrate compliance with the conditions associated with ICVCM approval).
 - c. A change in the applied methodology is requested, either updating to a newer version or switching to a different methodology altogether (e.g., projects applying CDM methodology AMS-II.G and requesting a change to the ICVCM-approved version 4 of the methodology Reduced Emissions From Cooking And Heating – Technologies And Practices To Displace Decentralised Thermal Energy Consumption (TPDDTEC).
- 1.2.2 | The requirements and procedures outlined in this document do not apply to projects seeking crediting period (CP) renewal. Such projects shall follow the CP renewal requirements and procedures. The project developer shall submit separate requests for a project that introduces changes to update its design for CCP labelling of a retroactive period (if not already issued), i.e., design change and to renew its CP.

- 1.2.3 | A project requesting CCP labelling shall demonstrate compliance with:
 - a. All methodology requirements of applied methodology version covering all key aspects (applicability criteria, project boundary, greenhouse gas (GHG) sources, additionality, baseline, project and leakage emissions, emission reductions quantification, monitoring requirements, etc.).
 - b. Any additional/new requirements published by Gold Standard following the conditions set by ICVCM for the applied methodology version.
 - c. Necessary information to demonstrate compliance, including Validation & Verification Body (VVB) design change validation report when applicable.
- 1.2.4 | The requirements and procedures outlined in this document limit changes to project aspects that are:
 - a. Permitted under design change requirements and other applicable standards. For example, changing the CP length selected at design certification is not allowed.
 - b. Directly related to applying the latest version of the applicable methodology. For any additional changes, the project developer shall seek clarification by writing to help@goldstandard.org before including them in a scope of design change request (e.g., expansion of project installed capacity).
- 1.2.5 | Only project developers that are listed in the cover letter as project owner or representative can submit requests for CCP labelling of GSVERs. Buyers of GSVERs or other entities holding GSVERs issued to a project are not permitted to submit such requests.

1.3 | Procedure

- 1.3.1 | A project can apply for GSVER labelling per the procedure outlined in this section.
- 1.3.2 | **No design change required:** When an ICVCM-approved methodology version is applied and no changes are required to the project design, the project developer can submit the request for CCP labelling to Gold Standard (no design change required). The request shall be prepared using the "Form:

 Request submission for CCP labelling" <her>
 and shall be submitted via the Gold Standard assurance platform using the review request type "Manage Information".
 - Example: Project GS001 design certified with Methodology X (version 1.0). In 2024, ICVCM approves version 1.0 of Methodology X. Project can request CCP labelling of GSVERs issued from 2020 to 2024 and to be issued in future, as project applied an ICVCM-approved methodology version for the entire period, which doesn't require any change to project design.
- 1.3.3 | **Design change required with applied methodology:** When Gold Standard publishes additional/updated requirements for an ICVCM-approved methodology version to ensure compliance with conditions set by ICVCM, the

project developer shall submit a request for a design change prior to requesting CCP labelling. For such cases, CCP labelling is allowed only for:

- i. GSVERs to be issued for a maximum of up to two years retroactive monitoring period that have not already been issued.
- ii. GSVERs for future monitoring period.

Example: Project GS001 applied Methodology X (version 1.0), which was approved by ICVCM in 2025. Following ICVCM decision, Gold Standard publishes updates requirements for Methodology X (version 1.0) to ensure compliance with ICVCM decision for CCP eligibility. For example, these new requirements involve an update to fNRB values. Project GS001 shall undergo a design change review to demonstrate compliance with the new requirements and may seek CCP labelling for:

- a. a retroactive period of up to two years, but only if GSVERs have not already been issued for this period, and
- b. future issuances.
- 1.3.4 | **Design change required for methodology switch**: When the project switches to a different eligible methodology (e.g., from AMS II.G to Reduced Emissions From Cooking And Heating Technologies And Practices To Displace Decentralised Thermal Energy Consumption [TPDDTEC] V4.0), as long as the project demonstrates full compliance with all requirements of the new methodology's latest version, the project developer shall submit a request for a design change prior to requesting CCP labelling. For such cases, CCP labelling is allowed only for:
 - i. GSVERs to be issued for a maximum of up to two years retroactive monitoring period that have not already been issued.
 - ii. GSVERs for future monitoring period.

1.4 | Entry into Force

1.4.1 | This standard document comes into force on its publication date.

2| REQUIREMENTS

2.1 | Scope of Revised Documentation

- 2.1.1 | Following the applicable version of the methodology, including additional requirements as published by Gold Standard for CCP labelling, the eligible project using the design change process shall:
 - a. Update the project design document (PDD) by:
 - i. including all necessary changes to relevant sections, and
 - ii. providing both marked-up and clean versions, applicable to all projects, PoAs, and VPAs.
 - b. For POA: Update applicability and inclusion criteria and justifications for future VPA inclusion.
 - c. Update the additionality demonstration, if required.

- d. Reassess the baseline scenario, where applicable.
- e. Recalculate ex-ante GHG emissions for the remaining CP only.
- f. Update to monitoring plan with:
 - i. Revision of monitoring methods and approaches.
 - ii. Update of quality control measures, including uncertainty quantification and adjustment approach.
 - iii. Adjustment of sampling approach, if applicable.
- g. Review and update monitoring approaches for Sustainable Development Goal (SDG) impacts other than SDG 13, if project outputs have changed.
- h. Provide ex-ante re-estimation for eligible period (remaining).
- 2.1.2 | The project developer shall clearly mention the overall CP separately as issued and to be issued in the future that may be requested for labelling of CCPs.

2.2 | Changes to the Project Design

- 2.2.1 | Refer to the requirements and procedures outlined in the <u>DESIGN CHANGE</u>

 <u>REQUEST REQUIREMENTS AND PROCEDURES</u>. The requirements in this
 document are limited to changes that apply to the following updates outlined in the design change request requirements and procedures:
 - a. 3.5.1.j (for projects) and 3.6.1.i (for PoAs): "Voluntary update of the applied methodologies or other standard documents to a later valid version, or voluntary change to other methodologies."

2.3 | Applicability of Methodology

- 2.3.1 | The project developer shall do the following:
 - a. Reassess the applicability of the methodology applied for design certification against the applied methodology version where additional requirements as published by Gold Standard for CCP labelling or applied new ICVCM-approved methodology.
 - i. Demonstrate compliance with all applicability criteria in the revised PDD.
 - ii. Provide clear justification and evidence as necessary.

2.4 | Additionality Demonstration

- 2.4.1 | The project developer shall update the additionality demonstration if required by additional requirements published by Gold Standard for CCP labelling or by a newly applied ICVCM-approved methodology. The project developer shall do the following:
 - a. Ensure compliance with all additionality requirements applicable to the methodology.

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- b. Provide supporting evidence to validate the demonstration.
- 2.4.2 | When updating the additionality assessment, the project developer shall update the additionality demonstration considering the following requirements:
 - a. Reassess carbon credit revenue consideration and its impact on project financial viability.
 - b. Maintain the original additionality demonstration approach (e.g., investment analysis or barrier analysis) used at design certification.
 - c. Keep unchanged the key input parameters related to project cost, financing structure, and similar factors.
 - d. Retain the benchmark or indicator selected for investment analysis at the time of decision-making.
 - e. If using a positive list or deemed additionality approach that is still valid at the time of update submission, no further additionality demonstration update is required for CCP labelling.

2.5 | Design-Certified Monitoring Plan Updates

- 2.5.1 | The project developer shall do the following:
 - a. Provide information to specify the overall monitoring period included for CCP labelling.
 - b. When updating the assessment:
 - i. Use conservative assumptions or discount factors for alternative monitoring calculations where data gaps exist. This is to avoid overestimating GHG emission reductions, net anthropogenic GHG removals, and SDG impact resulting from the change.
 - ii. Ensure that proposed changes comply with the requirements of the applied methodology.
 - c. When updating the monitoring plan for future (ex-ante) periods, the project developer shall do the following:
 - i. Demonstrate that updates are feasible and can be implemented within the project design, including data management and quality assurance/control procedures.
 - ii. Ensure that these procedures are sufficient to allow for accurate reporting and verification of GHG emission reductions achieved by or resulting from the project activity, per the applied methodology requirements.

2.6 | Sustainable Development and Safeguarding Assessment

2.6.1 | The project developer shall assess and incorporate any necessary revisions to the SDG impact and safeguarding principles assessment following the design changes. When updating the SDG impact, the project developer is not

permitted to include new indicators. However, an update to align with the SDG Impact Tool may be allowed.

2.7 | Legislation

2.7.1 | The project developer shall also confirm that the project complies with all applicable statutory requirements related to the project.

3| REQUIREMENTS FOR VALIDATION & VERIFICATION BODY

3.1.1 | The VVB shall assess the proposed revisions by referring to the <u>Validation and Verification Standard</u> Section 8 for standalone project activities and Section 15 for PoAs and VPAs.

4| APPROVAL PROCEDURE

- 4.1.1 | Refer to Section 6, "Design change approval procedure," outlined in the DESIGN CHANGE REQUEST REQUIREMENTS AND PROCEDURES. The developer may follow any of the options outlined there.
- 4.1.2 | Project activities involving design change required with applied methodology (Section 1.3.3 | 1.3.3 | 1.3.3) may be submitted under issuance track.

5| APPLICABLE FEE

- 5.1.1 | The project developer shall pay the fee as applicable for the design review when design change is involved. For cases in which no design change is required, there is no review fee.
- 5.1.2 | The project developer shall pay the design review fee in addition to performance review fee, if applicable, when the design change review request is submitted with issuance track.

6 CORE CARBON PRINCIPLES LABELLING REQUIREMENTS FOR METHODOLOGIES

This section outlines the requirements for the methodologies following ICVCM's decision/conditions for CCP labelling.

6.1 | Clean Cooking

A. <u>Reduced Emissions from Cooking and Heating Technologies and Practices</u> to Displace Decentralised Thermal Energy Consumption (TPDDTEC)

6.1.1 | The ICVCM decision for this methodology is summarised in Table 1.a.

		uced Emissions from Cooking and Heating – Technologies and Practices to lace Decentralised Thermal Energy Consumption (TPDDTEC)			
Version num					
version num	ber	4.0			
CCP approva	l status	tatus Approved			
Decision date (latest) 27/02/2025 (V4.0)					
Date	CCP conditions				
	The met	chodology meets the relevant criteria where:			
	i.	the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or			
	ii.	the source of data for fNRB in mitigation activities is from the modelling fuelwood savings scenarios (MoFuSS) model per CCP eligible programme-approved project documentation,			
	and whe	ere:			
27/02/2025	i.	fuel consumption is determined either by using a kitchen performance test (KPT) or controlled cooking test (CCT) or methodology default values with cross-checks on fuel savings, and			
	ii.	for charcoal projects, a direct charcoal emission factor (which may include production emissions) or a wood-to-charcoal conversion factor of four to one is used.			
	Referer	nce:			
		ps://icvcm.org/wp- /uploads/2025/03/GS TPDDTEC v4 2025.pdf			
	supersedes	any discrepancy in the text reproduced here, ICVCM's decision as published on its website the requirements outlined here. Please refer to the ICVCM website for the final text to ensure			
	accuracy ar	nd completeness: https://icvcm.org/assessment-status/.			

- 6.1.2 | **GS4GG Requirements:** Projects applying V4.0 of this methodology and requesting CCP labelling of GSVERs shall:
 - i. Demonstrate compliance with the CCP conditions for GSVERs as specified in the "CCP conditions" section.

- ii. Demonstrate compliance with the requirements for CCP labelling outlined in Sections $1.1 \mid 1 \mid 1$ and $2 \mid 2$ of this document.
- iii. Not be eligible for CCP labelling of GSVERs for a retroactive monitoring period for more than two years.
- 6.1.3 | **GS4GG Procedure:** To request CCP labelling for GSVERs, the project developer shall follow the applicable procedure outlined in Section 1.3 above1.3.

B. <u>Technologies and Practices to Displace Decentralised Thermal Energy</u> <u>Consumption</u>

6.1.4 | The ICVCM decision on <u>Technologies and Practices to Displace Decentralised</u>
<u>Thermal Energy Consumption versions 2.0, 3.0, and 3.1</u> is <u>summarised in pending for final approval and Table 1.b is included as Placeholderbelow</u>.

Table 21.b Technologies and Practices to Displace Decentralised Thermal Energy Consumption (TPDDTEC)		
Version number(s)		2.0, 3.0, 3.1
CCP approval status		Approved[TBC]
Decision date (latest)		22dd/mm05/ yyyy 2025
Date	CCP condit	ions
dd/mm/yyyy22/05/2 025	requireme And Practi Consumpt For improve stated in i. A consumpt ii. A consumpt iii. no iii. no iii. pr iii. pr er iii. pr er iv. er th ar Reference V2.0-3.1 h content/up *In case of any d website supersed	ory/Categories meet(s) the relevant criteria and ints for CCP-approval - GS TPDDTEC - Technologies ces To Displace Decentralized Thermal Energy ion versions 2-3.1 applied under Gold Standard: ved cookstove projects meeting the conditions TPDDTEC version 4 decision and where; reassessment of baseline emissions has been onducted at least once within the five years mediately preceding the start of an issued conitoring period and; remission reductions are claimed from cookstoves that are aged beyond their technical life - unless eplaced or retrofitted with a performance guarantee and; roject emissions from transport of fuels is either roven to be negligible (<5%), oraccounted for in mission reductions are excluded or discounted where the project is found to displace or operate alongside mother mitigation activity e: https://icvcm.org/wp- ploads/2025/06/GS TPDDTEC v2-3.1 2025.pdf liscrepancy in the text reproduced here, ICVCM's decision as published on its less the requirements outlined here. Please refer to the ICVCM website for the reaccuracy and completeness: https://icvcm.org/assessment-status/.

6.1.5 | GS4GG - Requirements: Projects applying <u>Technologies and Practices to Displace Decentralised Thermal Energy Consumption versions 2.0, 3.0, or 3.1</u> and requesting CCP labelling of GSVERs shall:

6.1.5 |

- i. Demonstrate compliance with the CCP conditions for GSVERs as specified in the "CCP conditions" section above
- <u>ii.</u> Demonstrate compliance with the requirements for CCP labelling outlined Section 1 & 2 in this document
- iii. Not be eligible for CCP labelling of GSVERs for a retroactive monitoring period for maximum of up to two years retroactive monitoring period that have not already been issued
- in the table below with VVB opinion; [TTBC].

Table 1.b.1	Additional applicability requirements for CCP labelling
Additional requirements applicable to:	Methodology: Technologies and Practices to Displace Decentralised Thermal Energy Consumption versions 2.0, 3.0, or 3.1
1. Eligibility:	CP labelling is limited to improved cookstove activities only — where the rated thermal efficiency of the project stove shall be at least 20%. Projects applying involving biodigesters and/or safe water supply activities are not eligible. TBC
2. fNRB	As per ICVCM conditions
3. Charcoal conversion factor:	As per ICVCM conditions
4. Threshold - Baseline fuel consumption:	The project must have determined baseline fuel consumption using a baseline Kitchen Performance Test (KPT). The baseline fuel consumption results must be below the threshold values i.e., 0.75 tonnes/person/year of fuelwood or 0.20 tonnes/person/year for charcoal.
5. Fuel Saving:	The project must demonstrate fuel savings through a cross-check based on the proportional energy efficiency of baseline and project stoves. Project developers shall use baseline efficiency data (default value 10% for three-stone fires, 20% for charcoal stoves) and project stove efficiency data as manufacturer specifications, third-party publications, or Water Boiling Test (WBT) results. For the cross-check of fuel saving in most recent years, developers shall conduct WBTs for project stoves of representative age groups, testing a minimum of 3 stoves per age group to determine the average efficiency of project stove.
6. Reassessment of Baseline:	The project must have reassessed and updated the baseline fuel consumption at the time of crediting period renewal, as required by the methodology.
7. Emission Reductions Beyond Technical	The project must have claimed emission reductions for project technology only up to the end of its technical lifetime (evidence needed), or project has measures in place to ensure that end users

<u>Life of the</u> <u>Technology:</u>	have received replacement technology before end of the technical lifetime of the project stoves.
8. Avoidance of double claiming and double counting:	The project shall conduct an assessment and demonstrate that the project activity does not involve stoves included in any other voluntary market or CDM project activity/PoA and strive not to displace the cooking devices of another CDM or voluntary project/PoA.
 Project emissions from transport of fuels: 	Where applicable, the project developer shall demonstrate that stove and/or fuel transport related emissions are negligible (below 5%) or are accounted for.

6.1.6 | **GS4GG – Procedure:** To request CCP labelling for GSVERs, the project developer shall follow the applicable procedure outlined in Section 1.3 above1.3.

C. <u>METHODOLOGY FOR METERED & MEASURED ENERGY COOKING DEVICES</u>

6.1.7 | The ICVCM decision for this methodology is summarised in Table 2.

Version number(s) 1, 1.1, 1.2 CCP approval status Approved Decision date (latest) 27/02/2025 (V 1, 1.1, 1.2) Date CCP conditions The methodology meets the relevant criteria where: i. the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or ii. the source of data for fNRB in mitigation activities is from the MoFuSS model per CCP eligible programme-approved project documentation, and where: • fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, and • for charcoal projects, a direct charcoal emission factor (which may include production emissions) or a wood-to-charcoal conversion factor of four to one is used. Reference: V 1-2 https://icvcm.org/wp-content/uploads/2025/03/GS MM v1-	Table 2 MET	HODOLOGY FOR METERED & MEASURED ENERGY COOKING DEVICES			
Decision date (latest) 27/02/2025 (V 1, 1.1, 1.2) Date CCP conditions The methodology meets the relevant criteria where: i. the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or ii. the source of data for fNRB in mitigation activities is from the MoFuSS model per CCP eligible programme-approved project documentation, and where: • fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, and • for charcoal projects, a direct charcoal emission factor (which may include production emissions) or a wood-to-charcoal conversion factor of four to one is used. Reference:	Version numl	per(s)	1, 1.1, 1.2		
The methodology meets the relevant criteria where: i. the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or ii. the source of data for fNRB in mitigation activities is from the MoFuSS model per CCP eligible programme-approved project documentation, and where: • fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, and • for charcoal projects, a direct charcoal emission factor (which may include production emissions) or a wood-to-charcoal conversion factor of four to one is used. Reference:	CCP approval status		Approved		
The methodology meets the relevant criteria where: i. the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or ii. the source of data for fNRB in mitigation activities is from the MoFuSS model per CCP eligible programme-approved project documentation, and where: • fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, and • for charcoal projects, a direct charcoal emission factor (which may include production emissions) or a wood-to-charcoal conversion factor of four to one is used. Reference:	Decision date	e (latest)	27/02/2025 (V 1, 1.1, 1.2)		
 i. the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or ii. the source of data for fNRB in mitigation activities is from the MoFuSS model per CCP eligible programme-approved project documentation, and where: fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, and for charcoal projects, a direct charcoal emission factor (which may include production emissions) or a wood-to-charcoal conversion factor of four to one is used. Reference: 	Date	CCP conditions			
 2 2025.pdff * In case of any discrepancy in the text reproduced here, ICVCM's decision as published on its website supersedes the requirements outlined here. Please refer to the ICVCM website for the final text to ensure 	27/02/2025	 i. the default fNRB value from the latest version of CDM Tool 33 is applied for emission reductions achieved on or before 31 December 2025, or ii. the source of data for fNRB in mitigation activities is from the MoFuSS model per CCP eligible programme-approved project documentation, and where: fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, and include production emissions) or a wood-to-charcoal conversion factor of four to one is used. Reference: V 1-2 https://icvcm.org/wp-content/uploads/2025/03/GS MM v1-2 2025.pdff * In case of any discrepancy in the text reproduced here, ICVCM's decision as published on its website 			

- 6.1.8 | **GS4GG Requirements:** Projects applying this methodology and requesting CCP labelling of GSVERs shall:
 - i. Demonstrate compliance with the CCP conditions for GSVERs as specified in the "CCP conditions" section.
 - ii. Demonstrate compliance with the requirements for CCP labelling as outlined in Sections 1.1 |1|1 and 2|2 of this document.
 - iii. Not be eligible for CCP labelling of GSVERs for a retroactive monitoring period for more than two years.
- 6.1.9 | **GS4GG Procedure:** To request CCP labelling for GSVERs, the project developer shall follow the applicable procedure outlined in Section 1.3 above1.3.

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6.2 | Biodigesters (Household)

D. <u>METHODOLOGY FOR ANIMAL MANURE MANAGEMENT AND BIOGAS USE</u> <u>FOR THERMAL ENERGY GENERATION</u>

6.2.1 | The ICVCM decision for this methodology is summarised in Table 3.

Table 3 Methodology for Animal Manure Management and Biogas Use for Thermal Energy Generation		
Version num	ber(s)	1.0, 1.1
CCP approva	l status	Approved
Decision dat	e (latest)	27/02/2025
Date	CCP conditi	ons
27/02/2025	The methodology meets the relevant criteria where:	
		efault fNRB value from the latest version of CDM Tool 33 is ed for emission reductions achieved on or before 31 December , or
MoFuSS n		ource of data for fNRB in mitigation activities is from the SS model per CCP eligible programme-approved project mentation,
	and where:	
	 fuel consumption is determined either by using a KPT or CCT or methodology default values with cross-checks on fuel savings, an for charcoal projects, a direct charcoal emission factor (which mainclude production emissions) or a wood-to-charcoal conversion factor of four to one is used. 	
	Reference: version-2.pdf	https://icvcm.org/wp-content/uploads/2025/03/GS M.Man v1-1.1 2025-
	* In case of any dis	crepancy in the text reproduced here, ICVCM's decision as published on its website uirements outlined here. Please refer to the ICVCM website for the final text to ensure
	accuracy and compl	eteness: https://icvcm.org/assessment-status/.

- 6.2.2 | **GS4GG Requirements:** Projects applying this methodology and requesting CCP labelling of GSVERs shall:
 - Demonstrate compliance with the CCP conditions for GSVERs as specified in the "CCP conditions" section.
 - ii. Demonstrate compliance with the requirements outlined in this document.
 - iii. Not be eligible for CCP labelling of GSVERs for a retroactive monitoring period for more than two years.
- 6.2.3 | **GS4GG Procedure:** To request CCP labelling for GSVERs, the project developer shall follow the applicable procedure outlined in Section 1.3 | above1.3.

6.3 | Landfill Gas and Utilisation

E. CDM ACM0001 - Flaring or use of landfill gas

6.3.1 | The ICVCM decision on CDM ACM0001 – Flaring or use of landfill gas is summarised in Table 4.

Table 4 CDM A	Table 4 CDM ACM0001 – Flaring or use of landfill gas		
Version num	ber(s)	15, 16, 17, 18, 18.1, 19	
CCP approva	l status	Approved	
Decision dat	:e (latest) 30/05/2025		
Date	CCP conditions		
30/05/2025	The methodology meets the relevant criteria where:		
	i. all landfill gas (LFG) project types do not generate electricity,		
	ii. LFG-to-electricity projects have a capacity of equal to or below 10 MWe.		
	Reference: https://icvcm.org/wp-content/uploads/2024/06/GS ACM0001 v15-19 2024-1.pdf		
	* In case of any discrepancy in the text reproduced here, ICVCM's decision as published on its website supersedes the requirements outlined here. Please refer to the ICVCM website for the final text to ensure		
	accuracy and completeness: https://icvcm.org/assessment-status/ .		

- 6.3.2 | **GS4GG Requirements:** Projects applying ICVCM approved version of this methodology and requesting CCP labelling of GSVERs shall:
 - i. Demonstrate compliance with the CCP conditions for GSVERs as specified in the "CCP conditions" section.
 - ii. Apply one of the ICVCM-approved methodologies, including version number, for renewable energy generation component, where applicable.
 - iii. Demonstrate compliance with the requirements outlined in this document.
- 6.3.3 | **GS4GG Procedure:** To request CCP labelling for GSVERs, the project developer shall follow the applicable procedure outlined in Section 1.3 above1.3.

F. CDM AMS-III.G. - Landfill methane recovery

6.3.4 | The ICVCM decision for this methodology is summarised in Table 5.

Table 5 CDM	Table 5 CDM AMS-III.G. – Landfill methane recovery		
Version num	ber(s)	9, 10	
CCP approva	l status	Approved	
Decision dat	(latest) 30/05/2025 (V10), 20/07/2024 (V9)		
Date	CCP conditions		
30/05/2025 (V10), 20/07/2024 (V9)	The methodology meets the relevant criteria where: i. all LFG project types do not generate electricity, and ii. LFG-to-electricity projects have a capacity of equal to or below 10 MWe. Reference: https://icvcm.org/wp-content/uploads/2024/06/GS ACM0001 v15-19 2024-1.pdf		
* In case of any discrepancy in the text reproduced here, ICVCM's decision as published o supersedes the requirements outlined here. Please refer to the ICVCM website for the fina accuracy and completeness: https://icvcm.org/assessment-status/ .		sirements outlined here. Please refer to the ICVCM website for the final text to ensure	

- 6.3.5 | **GS4GG Requirements:** Projects applying <u>CMS AMS-III.G. Landfill</u> <u>methane recovery</u> and requesting CCP labelling of GSVERs shall:
 - i. Demonstrate compliance with the CCP conditions for GSVERs as specified in the "CCP conditions" section.
 - ii. Apply one of the ICVCM-approved methodology, including version number, for renewable energy generation component, where applicable.
 - iii. Demonstrate compliance with the requirements outlined in this document.
- 6.3.6 | **GS4GG Procedure:** To request CCP labelling for GSVERs, the project developer shall follow the applicable procedure outlined in Section 1.3 above1.3.

Document Information

DOCUMENT INFORMATION

<u>Version</u>	<u>Date</u>	<u>Description</u>
02.0	04 Dd /07/2025	Included eligibility criteria for TPDDTEC V2.0, 3.0 & 3.1 following ICVCM decision on 22/05/2025
01.0	24 /- 044/-2025	First version released

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Version	Date	Description
1.0	24.04.2025	Initial adoption